FILE NOTATIONS

Entered in NID File .....✓
Location Map Pinned .....✓
Card Indexed .....✓

Checked by Chief .....
Approval Letter 6-22-73
Disapproval Letter .....

COMPLETION DATA:

Date Well Completed .....
WW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected .....
Bond released
State or Fee Land .....

LOGS FILED

Driller's Log.....
Electric Logs (No.) .....
..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

From: T. M. Colson

Rock Springs, Wyoming

To: R. G. Myers

March 7, 1973

Tentative Plan to Drill
Unit Well No. 22
Clay Basin Field

This well will be drilled to total depth by _____ Drilling Company. One work order has been originated for the drilling and completion of this well, namely 21333, Drill Unit Well No. 22, Clay Basin Field, located in NW SE Sec. 16, T. 3 N., R. 24 E., Daggett County, Utah. A 7-7/8-inch hole will be drilled to a total depth of 5570 feet and 4-1/2-inch O.D. casing run. It is planned to complete the well as a gas producer in the Frontier formation. Two drill stem tests are anticipated.

1. Drill 13-3/4-inch hole to approximately 330 feet KBM.

2. Run and cement approximately 300 feet of 9-5/8-inch O.D., 32.3-pound, H-40, 8 round thread, ST&C casing. The casing will be cemented with 323 sacks of regular Type "G" cement, which represents theoretical requirements plus 100 per cent excess cement for 9-5/8-inch O.D. casing in 13-3/4-inch hole with cement returned to surface. Cement will be treated with 1518 pounds of Dowell D43A. Plan on leaving a 10 foot cement plug in the bottom of the casing after displacement is completed. Floating equipment will consist of a Baker guide shoe. The top and bottom of all casing collars will be spot welded in the field and the guide shoe will be spot welded to the shoe joint in the Rock Springs Machine Shop. The bottom of the surface casing should be landed in such a manner that the top of the 10-inch 3000 psi casing flange will be at ground level. A cellar three feet deep will be required. Prior to cementing, circulate 50 barrels of mud. Capacity of the 9-5/8-inch O.D. casing is 26 barrels.

3. After a WOC time of 6 hours, remove the landing joint and wash off casing collar. Install a NSCo. Type "B" 10-inch 3000 psi regular duty casing flange tapped for 9-5/8-inch O.D. casing. Install a 2-inch extra heavy nipple, 6 inches long, and a Nordstrom Figure 824 (800 psi WOG, 1600 psi test) valve

on one side outlet of the casing flange and a 2-inch extra heavy bull plug in the opposite side. Install a 10-inch 3000 psi double gate hydraulically operated blowout preventer with blind rams in the bottom and 4-1/2-inch rams in the top and finish nippling up. After a WOC time of 12 hours, pressure test surface casing, all preventer rams, and Kelly-cock to 1000 psi for 15 minutes using rig pump and drilling mud. The burst pressure rating for 9-5/8-inch O.D., 32.3-pound, H-40, 8 round thread, ST&C casing is 2270 psi.

4. Drill 7-7/8-inch hole to the total depth of 5570 feet or to such depth as the Geological Department may recommend. A mud de-sander will be used from under the surface casing to total depth to remove all undesirable solids from the mud system and to keep the mud weight to a minimum. A portable logging unit will be used from 4800 feet to total depth. A Company Geologist will be on location to check cutting samples; 10 foot samples from 4800 feet to total depth. The mud system will consist of properties adequate to allow the running of drill stem tests. The mud weight should be held as low as practical. Two drill stem tests are anticipated starting at a depth of approximately 5350 feet. Anticipated tops are as follows:

	Approximate Depth (Feet KBM)
Mancos	Surface
Frontier	5350
Mowry	5550
Total Depth	5570

5. Run a dual induction-laterolog from total depth to the bottom of the surface pipe (linear 2-inch, logarithmic 5-inch with RXO/Rt on 5-inch) and compensated density with gamma ray and caliper logs with "F" log overlay from total depth to 4100 feet.

6. Assume commercial quantities of gas and/or oil are present as indicated by open hole drill stem tests or log analysis. Go into hole with 7-7/8-inch

bit and drill pipe to total depth to condition mud prior to running production casing. Pull bit laying down drill pipe and drill collars.

7. Run 4-1/2-inch O.D. casing as outlined in Item No. I, General Information, through the deepest producing zone as indicated by open hole drill stem tests or log analysis. A Baker 4-1/2-inch O.D., 8 round thread Type G circulating differential fillup collar and guide shoe will be run as floating equipment. Cement casing with 50-50 Pozmix "A" cement. Bring cement top behind the 4-1/2-inch O.D. casing above the uppermost producing zone as indicated by drill stem test and log analysis. Circulate 150 barrels of drilling mud prior to beginning cementing operations. Capacity of the 4-1/2-inch O.D. casing is approximately 86 barrels. Cement requirements will be based on actual hole size as determined by the caliper portion of the formation density log. Rotate casing while circulating, mixing, and displacing cement. Displace cement with water.

8. Immediately after cementing operations are completed, land the 4-1/2-inch O.D. casing with full weight of casing on slips in the 10-inch 3000 psi casing flange and record indicator weight. Install NSCo. Type B 10-inch 3000 psi by 6-inch 5000 psi tubing spool. Pressure test primary and secondary seals to 3000 psi for 5 minutes. Minimum collapse pressure for 4-1/2-inch O.D., 11.6-pound, N-80, 8 round thread, LT&C casing is 5950 psi. Install a steel plate on the 6-inch 5000 psi tubing spool flange.

9. Release drilling rig and move off location.

10. Move in and rig up a completion rig.

11. Install a 6-inch 5000 psi hydraulically operated double gate preventer with blind rams on bottom and 2-3/8-inch tubing rams on top.

12. After a WOC time of at least 50 hours, rig up Dresser Atlas and run bond log and perforating formation control log from plugged back depth to top of cement behind the 4-1/2-inch O.D. casing.

13. After a WOC time of at least 56 hours, pick up and run a 3-3/4-inch bit on 2-3/8-inch O.D., 4.6-pound, J-55, seal lock thread tubing to check plugged back depth.

14. Using Halliburton pump truck and water, pressure test casing and tubing rams to 4000 psi for 15 minutes. The minimum internal yield for 4-1/2-inch O.D., 11.6-pound, N-80 casing is 7780 psi and the wellhead has a working pressure of 5000 psi with a test pressure of 10,000 psi. Pull tubing and pressure test casing and blind rams to 4000 psi for 15 minutes.

15. A tentative plan to complete the well will be issued after results of the above items have been evaluated.

GENERAL INFORMATION

I. The following tubular goods have been assigned to the well.

Description	Approximate Gross Measurement (feet)	Availability
	Surface Casing	
9-5/8-inch O.D., 32.3-pound, H-40, 8 round thread, ST&C casing	330	Warehouse stock
	Production Casing	
4-1/2-inch O.D., 11.6-pound, N-80, 8 round thread, LT&C casing	4700	Warehouse stock
	Production Tubing	
2-3/8-inch O.D., 4.6-pound, J-55, seal lock tubing	6200	To be purchased

II. All ram type preventers will have hand wheels installed and operative at the time the preventers are installed.

III. Well responsibility - J. A. Colburn.

R. G. MYERS

INTEROFFICE COMMUNICATION

FROM R. G. Myers — Rock Springs, Wyoming (CITY / STATE)

TO B. W. Croft — DATE April 11, 1973

SUBJECT Tentative Plan to Drill
Unit Well No. 22
Clay Basin Field

Attached for your information and files is a tentative plan to drill the above-captioned well. This plan was written in accordance with the Geologic Prognosis dated January 30, 1973.

RGM/gm
Attachment
cc: J. T. Simon
L. A. Hale (6)
J. E. Adney
Geology (2)
D. E. Dallas (4)
C. F. Rosene
E. J. Widic
B. M. Steigleder
U.S.G.S.
State
Paul Zubatch
P. E. Files (4)

June 4, 1973

DEVELOPMENT PLAN
FOR
U.S.G.S. APPROVAL
OF
SURFACE USE
MOUNTAIN FUEL DRILLING WELLS

Well Name Clay Basin Unit Well No. 22

Field or Area Clay Basin

1. Existing roads.
Refer to drawing No. M-9030.

2. Planned access roads.
Refer to drawing No. M-9030.

3. Location of wells.
Refer to drawing No. M-9030.

4. Lateral roads to well locations.
Refer to drawing No. M-9030.

5. Location of tank batteries and flowlines.
Refer to drawing No. M-9030.

6. Location and types of water supply.
Water will be hauled by tank truck from Red Creek. Refer to drawing No. M-9030.

7. Methods of handling waste disposal.
The location and size of the sump pit and garbage pit are shown on Drawing No. M-11138.

8. Location of camps.
Clay Basin camp is located in the NW¼ of Section 21, T.3N., R.24E.

9. Location of airstrips.
There is an existing airstrip in the Clay Basin field. Refer to drawing No. M-9030.

10. Location layout to include position of the rig, mud tanks, reserve pits, burn pits, pipe racks, etc.
Refer to drawing No. M-11138.

11. Plans for restoration of the surface.
After drilling operations, the well site will be cleared and cleaned and all sumps filled in. Should the well be a dry hole, the access road and well site will be abandoned and surfaces restored to the extent practicable and seeded. Should the well be a producer, areas of non-use will be restored and seeded.

12. Any other information which the Approving Official considers essential to his assessment of the impact on the environment.
The location lies between two large washes and is in the bottom of a small canyon. The vegetation consists mostly of greasewood bushes. The access road is located along an old trail down the canyon along the south side of a wash. Mr. Dan Gardner of the Vernal Bureau of Land Management office inspected the site on June 1, 1972, and indicated approval of our plans for the well site and access road.

cc: P. Brooks (4)
D. E. Dallas
A. A. Pentila
J. B. Carricaburu
Dan Gardner

Signed John Carricaburu
Civil Engineer

Form 9-331 C
(May 1963)

SUBMIT IN [redacted]LICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL
OIL WELL [ ] GAS WELL [X] OTHER SINGLE ZONE [ ] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR
Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR
P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface
2015' FSL, 1823' FEL NW NE SE

At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.
State of Utah ML-807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
Clay Basin Unit

8. FARM OR LEASE NAME
Unit Well

9. WELL NO.
22

10. FIELD AND POOL, OR WILDCAT
Clay Basin

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NW SE 16-3N-24E

12. COUNTY OR PARISH
Daggett

13. STATE
Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
40 miles south of Rock Springs, Wyoming

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
503' / -

16. NO. OF ACRES IN LEASE
320

17. NO. OF ACRES ASSIGNED TO THIS WELL
-

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
2300 Unit 3

19. PROPOSED DEPTH
5570 /

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 6482' as graded

22. APPROX. DATE WORK WILL START*
June 30, 1973

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4	9-5/8	32.3	300	323
7-7/8	4-1/2	11.6	to be determined	

We would like to drill the subject well to an estimated depth of 5570', anticipated formation tops are as follows: Mancos at the surface, Frontier at 5350' and Mowry at 5550'.

Blow out preventers will be checked daily and mud will be adequate to contain formation fluids.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED B W Croft TITLE Vice President, Gas Supply Operations DATE June 18, 1973

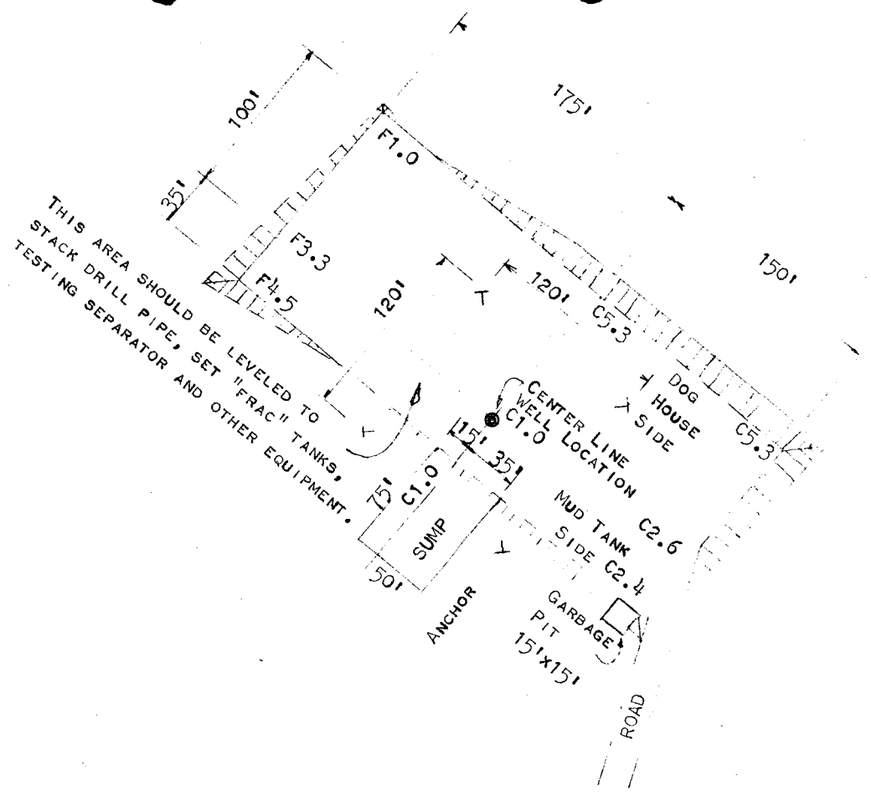
(This space for Federal or State office use)

PERMIT NO. 43-009-30010 APPROVAL DATE

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

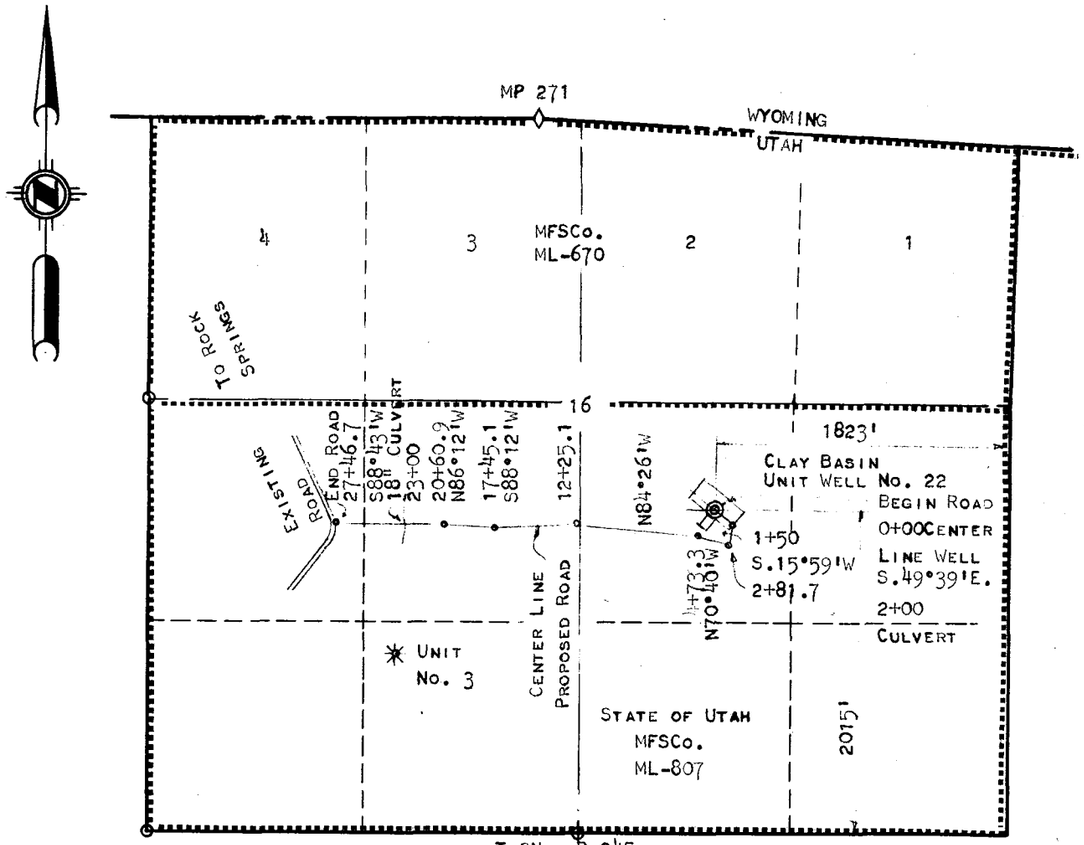


- ENLARGED WELL SITE PLAN -

SCALE: 1"=100'

NOTE:

At sites where topsoil is present, same is to be removed and stored on doghouse side for restoration of the site when required.



T.3N., R.24E.

- LOCATION PLAN -

SCALE: 1"=1000'

This is to certify that the above plat was prepared from field notes of actual surveys made under my supervision and that the same are true and correct to the best of my knowledge.

LAND SURVEYOR
UTAH REGISTRATION No. 3521

DRILLING W.O. 21333

LEGEND
⊕ ℄ WELL
⊕ STONE CORNER
⊕ PIPE CORNER

ENGINEERING RECORD		
SURVEYED BY	S. M. FABIAN 3/13/73	
REFERENCES	G.L.O. PLAT ☒	U.S.G.S. QUAD. MAP ☐
LOCATION DATA		
FIELD	CLAY BASIN	
LOCATION: NW SE SEC. 16, T.3N., R.24E. 1823' FEL, 2015' FSL		
DAGGETT COUNTY, UTAH		
WELL ELEVATION: 6482' (AS GRADED) ELEVATION BY ELECTRONIC VERTICAL ANGLE OBSERVATION FROM MFSCo. BENCH MARK.		

REVISIONS			
NO.	DESCRIPTION	DATE	BY

MOUNTAIN FUEL
SUPPLY COMPANY
ROCK SPRINGS, WYOMING

CERTIFIED WELL LOCATION
AND
WELL SITE PLAN

CLAY BASIN UNIT WELL No. 22

DRAWN: 6/5/73 DGH	SCALE: AS NOTED
CHECKED: RWM	DRWG. NO. M-11138
APPROVED: JBC	

FILE NO. SHEET OF

June 22, 1973

Mountain Fuel Supply Company
Box 1129
Rock Springs, Wyoming 82901

Re: Clay Basin Unit #22,
Sec. 16, T. 3 N, R. 24 E,
Daggett County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the General Rules and Regulations and Rules of Practice and Procedure. However, said approval will be conditional upon your company filing a drilling and plugging bond with the Utah State Division of State Lands, 105 State Capitol Building, Salt Lake City, Utah.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-009-30010.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: Division of State Lands

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: State of Utah ML-807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: -

1. OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME: Clay Basin Unit

2. NAME OF OPERATOR: Mountain Fuel Supply Company

8. FARM OR LEASE NAME: Unit Well

3. ADDRESS OF OPERATOR: P. O. Box 1129, Rock Springs, Wyoming 82901

9. WELL NO.: 22

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 2015' FSL, 1823' FEL NW SE

10. FIELD AND POOL, OR WILDCAT: Clay Basin

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: NW SE 16-3N-24E

14. PERMIT NO.: 43-009-30010

15. ELEVATIONS (Show whether DF, RT, GR, etc.): GR 6482'

12. COUNTY OR PARISH: Daggett

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Supplementary history			X
(Other)			☐	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Depth 1965', drilling.

Spudded July 7, 1973, ran 9-5/8" surface casing.

18. I hereby certify that the foregoing is true and correct

SIGNED B W Croft TITLE Vice President, Gas Supply Operations DATE July 11, 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: State of Utah ML-807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: -

1. OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME: Clay Basin Unit

2. NAME OF OPERATOR: Mountain Fuel Supply Company

8. FARM OR LEASE NAME: Unit Well

3. ADDRESS OF OPERATOR: P. O. Box 1129, Rock Springs, Wyoming 82901

9. WELL NO.: 22

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 2015' FSL, 1823' FEL NW SE

10. FIELD AND POOL, OR WILDCAT: Clay Basin

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: NW SE 16-3N-24E

14. PERMIT NO.: 43-009-30010

15. ELEVATIONS (Show whether DF, RT, GR, etc.): GR 6482'

12. COUNTY OR PARISH: Daggett

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Supplementary history			X
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Depth 4950', drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED BW Croft TITLE Vice President, Gas Supply Operations DATE July 18, 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR
P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
2015' FSL, 1823' FEL NW SE

5. LEASE DESIGNATION AND SERIAL NO.
State of Utah ML-807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
Clay Basin Unit

8. FARM OR LEASE NAME
Unit Well

9. WELL NO.
22

10. FIELD AND POOL, OR WILDCAT
Clay Basin - Frontier

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NW SE 16-3N-24E

14. PERMIT NO.
43-009-30010

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB 6493' GR 6482'

12. COUNTY OR PARISH
Daggett

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Supplementary history			☒
(Other)			☐	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

TD 5620', PBD 5576', well shut in.
Landed 9-5/8" surface casing at 327.66' and set with 325 sacks of cement.
DST #1: 5413-5460', Frontier, IO ½ hr, ISI 1 hr, FO 2 hrs, FSI 3-3/4 hrs, opened strong, no gas, reopened, ½ hr 19 Mcf, 1 hr 21 Mcf, 2 hrs 21 Mcf, recovered 100' gas cut mud, IHP 2660, IOFP's 38-56, ISIP 2377, FOFP's 38-75, FSIP 2377, FHP 2641.

DST #2: 5473-5530', Frontier, IO ½ hr, ISI 1½ hrs, FO 190 minutes, FSI 5 hrs, opened strong, gas in 28 minutes not enough to gauge, reopened, ½ hr 101 Mcf, 1 hr 153 Mcf, 2 hrs 231 Mcf, 3 hrs 275 Mcf, recovered 330' gas cut mud.
IHP 2778, IOFP's 112-93, ISIP 2077, FOFP's 65-140, FSIP 2077, FHP 2678.
Landed 4½" casing at 5601.21' and set with 332 sacks of cement, rig released 7-24-73.

Rigged up work over unit on 7-26-73, perforated the following intervals with 2 holes per foot: 5406-5414', 5464-5472' and 5479-5507', sand oil fraced using 39,000 gallons treated drip oil and ½ to 1 ppg 20-40 mesh sand.
At end of test well making 2930 Mcf of gas per day through 25/64" choke, FTP 675, CP 1000, sep. 350, rig released 8-1-73.
Final report.

18. I hereby certify that the foregoing is true and correct

SIGNED B W Croft TITLE Vice President, Gas Supply Operations DATE August 7, 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR: Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR: P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: 2015' FSL, 1823' FEL NW SE
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.: State of Utah ML-807
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: -
7. UNIT AGREEMENT NAME: Clay Basin
8. FARM OR LEASE NAME: Unit Well
9. WELL NO.: 22
10. FIELD AND POOL, OR WILDCAT: Clay Basin - Frontier
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: NW SE 16-3N-24E

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
43-009-30010		Daggett	Utah

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
7-7-73	7-23-73	8-1-73	KB 6493' GR 6482'	-

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
5620'	5576'		→	0-5620'	-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 5406-5414', 5464-5472', 5479-5507' Frontier

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: Densilog, Dual Induction Focused

27. WAS WELL CORED: No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	47	327.66	12-1/4	325	0
4-1/2	11.6	5601.21	7-7/8	332	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	5355.89'	

31. PERFORATION RECORD (*Interval, size and number*)
5406-5414', 5464-5472', 5479-5507', jet, 2 holes per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5406-5507'	39,000 gallons treated drip oil, ½ to 1 ppg 20-40 mesh sand

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
Shut in	Flowing	Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-1-73	11	25/64"					

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
675	1000		-	2930	-	

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): Vented while testing.
TEST WITNESSED BY

35. LIST OF ATTACHMENTS: Logs as above, Well Completion and Well Lithology to be sent at a later date.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED B W Croft TITLE Vice President, Gas Supply Operations DATE August 7, 1973

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.
Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.
Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Log tops:		
Mancos	0'	
Frontier	5390	
Mowry	5590	

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-683636
837-497

COMPLETION REPORT

Well: Clay Basin Unit Well No. 22 Date: September 18, 1973

Area: Clay Basin Lease No: ML-807

☐ New Field Wildcat ☒ Development Well ☐ Shallower Pool Test

☐ New Pool Wildcat ☐ Extension ☐ Deeper Pool Test

Location: 1823 feet from East line, 2015 feet from South line

NW ¼ SE ¼

Section 16, Township 3 North, Range 24 East

County: Daggett State: Utah

Operator: Mountain Fuel Supply Company

Elevation: KB 6493' Gr 6482' Total Depth: Driller 5620' Log 5602'

Drilling Commenced: July 7, 1973 Drilling Completed: July 23, 1973

Rig Released: July 24, 1973 Well Completed: August 1, 1973

Sample Tops: (unadjusted)

Mancos	Surface
Frontier	5402'
Mowry	5590'

Log Tops:

Mancos	Surface
Frontier	5389'
Mowry	5592'

Sample Cuttings: 10-foot samples from 4800 feet to total depth
one wet cut stored at core lab, Rock Springs, Wyoming

Status: Gas well

Producing Formation: Frontier

Perforations: 5406-5414'; 5464-5472'; with two holes per foot

Stimulation: 30,000 gallons of treated drip oil and sand mixture

Production: I.P. 2930; FTP 675; CP 1000

Plug Back Depth: 5576' KBM

Plugs: One at 5576 feet to total depth

Hole Size: 12-1/4" to 340 feet; 7-7/8" to 5620 feet

Casing/Tubing: 9-5/8" casing to 327.66 feet with 325 sacks; 4-1/2" casing to 5601 feet;
2-3/8" tubing to 5346.89 feet

Logging - Mud: None

Mechanical: DIF from 327 feet to 5599 feet; FDC from 327 feet to 5599 feet;
"F" Density from 327 feet to 5599 feet

Contractor: Chandler and Associates

Completion Report Prepared by: G. G. Francis

Remarks:

COMPLETION REPORT (cont.)

Well: Clay Basin No. 22

Area: Clay Basin

Cored Intervals (recovery): None

Tabulation of Drill Stem Tests:

No.	Interval	IHP	IFP (min.)	ISIP (min.)	FFP (min.)	FSIP (min.)	FHP	Samples Caught	Remarks
1	5413-5460	2679	43-53 (29)	2382 (60)	42-56 (120)	2409 (227)	2659	Gas	GTS, 21 Mcf, Rec. 100' SGCM
2	5473-5530	2702	93-93 (29)	2074 (91)	53-154 (188)	2080 (302)	2680	Gas	GTS, 275 Mcf, Rec. 330' GCM (4.57 damage ratio)

Form C-9345

MOUNTAIN FUEL SUPPLY COMPANY
TRANSMISSION AND PRODUCTION ROCK SPRINGS, WYOMING
MEASUREMENT EQUIPMENT INSPECTION REPORT

3N 24E 16

LOCATION	COUNTY	STATE	DATE
Clay Basin M.S. #7	DAGGETT	UTAH	10-19-82

STATION OR CUSTOMER: Clay Basin #22 — TIME OF TEST: AM 10:30 PM

	MAKE	SERIAL NO.	TYPE	CHART NO.	STATIC CON.	PEN ARC	CLOCK ROT.
ORIFICE METER	Foxboro	191326	28	89N074L	D. S.	OK	31 DAY

	INCHES	POUNDS	ATMOS. PRESS.	IS ATMOS SET ON CHART?	TYPE OF CHART USED
METER RANGE	100	1000	11.6	[L] Yes [ ] No	[L] Sq. Root [ ] Linear

	DEAD WEIGHT CHECK	STATIC FOUND	STATIC LEFT	Diff. Found	Diff. Left	Temp. Found	Temp. Left	Time Lag
METER READING	D. W. Press. 261 Atmos. Press. 11.6 Static Pen Set 272.6	5.22	5.22	0	0	—	—	6 hrs

DIFFERENTIAL TEST

AS FOUND UP Man.	AS FOUND UP Meter	AS FOUND DOWN Man.	AS FOUND DOWN Meter	AS LEFT UP Man.	AS LEFT UP Meter	AS LEFT DOWN Man.	AS LEFT DOWN Meter
0	0	80	79.0	0	0	80	80
10	9.8	60	59.2	10	10	60	60
30	29.8	40	39.8	30	30	40	40
50	49.3	20	19.9	50	50	20	20
70	69.0	0	0	70	70	0	0
90	88.9			90	90		

STATIC TEST

AS FOUND D. W. Meter		AS LEFT D. W. Meter	

SQ. RT. VALUE, AS LEFT

$$\sqrt{\frac{\text{Psia} \times 100}{\text{Rp}}} = \sqrt{\frac{27.2.6 \times 100}{1000}} = 5.22$$

THERMOMETER

MAKE – NONE

RANGE: SERIAL NO.:

AS FOUND UP Test Therm	AS FOUND UP Rec. Therm	AS FOUND DOWN Test Therm	AS FOUND DOWN Rec. Therm	AS LEFT UP Test Therm	AS LEFT UP Rec. Therm	AS LEFT DOWN Test Therm	AS LEFT DOWN Rec. Therm

ORIFICE PLATE

Size: 3" x 1.500"
Edges Sharp?
Orifice Condition — Damaged? Dirty?
Micro Horizontal
Micro Vertical

ORIFICE FITTING OR UNION

Make – DANIEL
Type – Simplex
Serial No. ASA 600
Line Size
I.D. 3.068
Meter Tube — Upstream ID — Downstream ID

TELEMETERING

DIFFERENTIAL FOUND UP TEST	TRANS	DOWN TEST	TRANS	LEFT UP TEST	TRANS	DOWN TEST	TRANS	PRESSURE FOUND UP TEST	TRANS	DOWN TEST	TRANS	LEFT UP TEST	TRANS	DOWN TEST	TRANS
0%		100%		0%		100%		0%		100%		0%		100%	
25%		75%		25%		75%		25%		75%		25%		75%	
50%		50%		50%		50%		50%		50%		50%		50%	
75%		25%		75%		25%		75%		25%		75%		25%	
100%		0%		100%		0%		100%		0%		100%		0%	

GRAVITY: ATMOS. TEMP:

REMARKS: Diff Bearing Leaking, Repacked Boxing.

M.F.S. CO. TESTER: Doug Walters

WITNESS:

PLACE LEFT INSIDE EDGE OF ORIFICE PLATE ON ARROW AND MARK BOTH INSIDE EDGES ON SCALE

9.25 9.00 8.75 8.50 8.25 8.00 7.75 7.50 7.25 7.00 6.75 6.50 6.25 6.00 5.75 5.50 5.25 5.00 4.75 4.50 4.25 4.00 3.75 3.50 3.25 3.00 2.75 2.50 2.25 2.00 1.75 1.50 1.25 1.00 .75 .50 .25 .00

MOUNTAIN FUEL SUPPLY COMPANY

180 EAST FIRST SOUTH • P. O. BOX 11368 • SALT LAKE CITY, UTAH 84139 • PHONE (801) 534-5555

April 10, 1984

Working Interest Owners
Clay Basin Unit
Daggett County, Utah and
Sweetwater County, Wyoming

Gentlemen:

Mountain Fuel Supply Company, as designated operator of the Clay Basin Unit, hereby resigns as Unit Operator under the provisions of Section 4 of the Unit Agreement subject to: WEXPRO Company being designated successor Unit Operator by the committed working interest owners and approval by the Bureau of Land Management.

WEXPRO Company, a wholly owned second tier subsidiary company of Mountain Fuel Supply Company, has assumed all of the development and producing operations of Mountain Fuel. Office and operating personnel have been transferred to WEXPRO so there will be no physical change in operations.

MOUNTAIN FUEL SUPPLY COMPANY

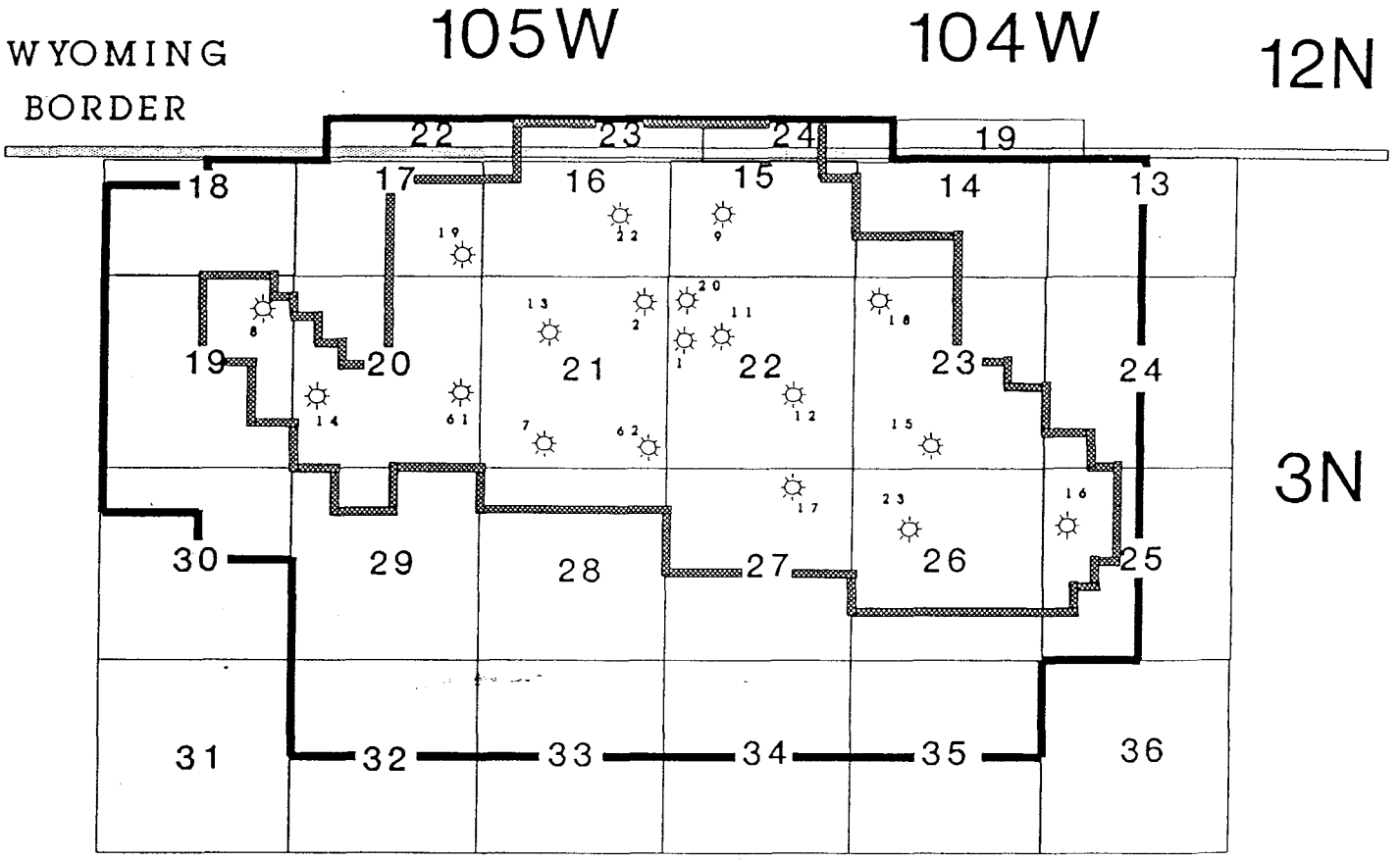
BY: W. F. Edwards

W. F. Edwards
Vice President

cc: Mr. E. W. Guynn
Chief, Branch of Fluid Minerals
Bureau of Land Management
136 East South Temple
University Club Building, 11th Floor
Salt Lake City, UT 84111

CLAY BASIN UNIT

Daggett County, Utah



UNIT OUTLINE (UTU63009X)

FRONTIER PA

11,162.43 ACRES

FRONTIER PA ALLOCATION	
FEDERAL	82.17194%
STATE	9.63096%
FEE	8.19710%
4,765.64 Acres	

IN REPLY REFER TO

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
UTAH STATE OFFICE
136 E. SOUTH TEMPLE
SALT LAKE CITY, UTAH 84111

April 26, 1984

WEXPRO Company
P.O. Box 11368
Salt Lake City, Utah 84139

Re: Successor Unit Operator
Clay Basin Unit
Daggett County, Utah and
Sweetwater County, Wyoming

Gentlemen:

On April 26, 1984, we received an indenture dated April 10, 1984, whereby Mountain Fuel Supply Company resigned as Unit Operator and WEXPRO Company is accepted as Successor of Unit Operator for the Clay Basin Unit Agreement, Daggett County, Utah and Sweetwater County, Wyoming.

The indenture was executed by both parties. The signatory parties have complied with Section 6 of the unit agreement. The instrument is hereby accepted effective as of April 26, 1984. Please advise all interested parties of the change in unit operator.

Sincerely,

E. W. Guynn
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
APR 30 1984
WEXPRO COMPANY
LANDS & LEASING

Form OGC-1b

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED JUL 02 1990 DIVISION OF OIL, GAS & MINING

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR: Wexpro Company

3. ADDRESS OF OPERATOR: P. O. Box 458, Rock Springs, Wyoming 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: NW SE, 2015' FSL, 1823' FEL

5. LEASE DESIGNATION AND SERIAL NO.: ML - 807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: ---

7. UNIT AGREEMENT NAME: Clay Basin

8. FARM OR LEASE NAME: Unit

9. WELL NO.: 22

10. FIELD AND POOL, OR WILDCAT: Clay Basin

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: 16-3N-24E, SLB & M

14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
43-009-30010	KB 6493' GR 6482'	Daggett	Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			☐
(Other) Install Pit			XX	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Wexpro Company intends to install a lined production pit on the above well location as per the attached schematic. This pit will replace the present unlined production pit. No more than 5 barrels of water per day on a monthly basis will be produced to this pit. Produced water is from the Frontier formation. The evaporation rate compensated for annual rainfall is 40-inches per year. The estimated percolation rate is 46-inches per year. The pit will be lined with six-inches of trowal finished concrete in the bottom and four-inches of bentonite on top of the concrete. The pit will be constructed from a ten-gauge steel culvert. The bond between the tank and concrete and all piping coming through the concrete will be caulked with a material that will not deteriorate from condensate, hydrocarbons, etc. No underground monitor system will be installed. A water analysis and site facility diagram are attached for your information.

Please refer to the site facility drawing for the placement of the proposed pit. The pit will be constructed on the cut area of the location. The present pit will be reclaimed.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 7-5-90
BY:

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE District Manager DATE 6/27/90

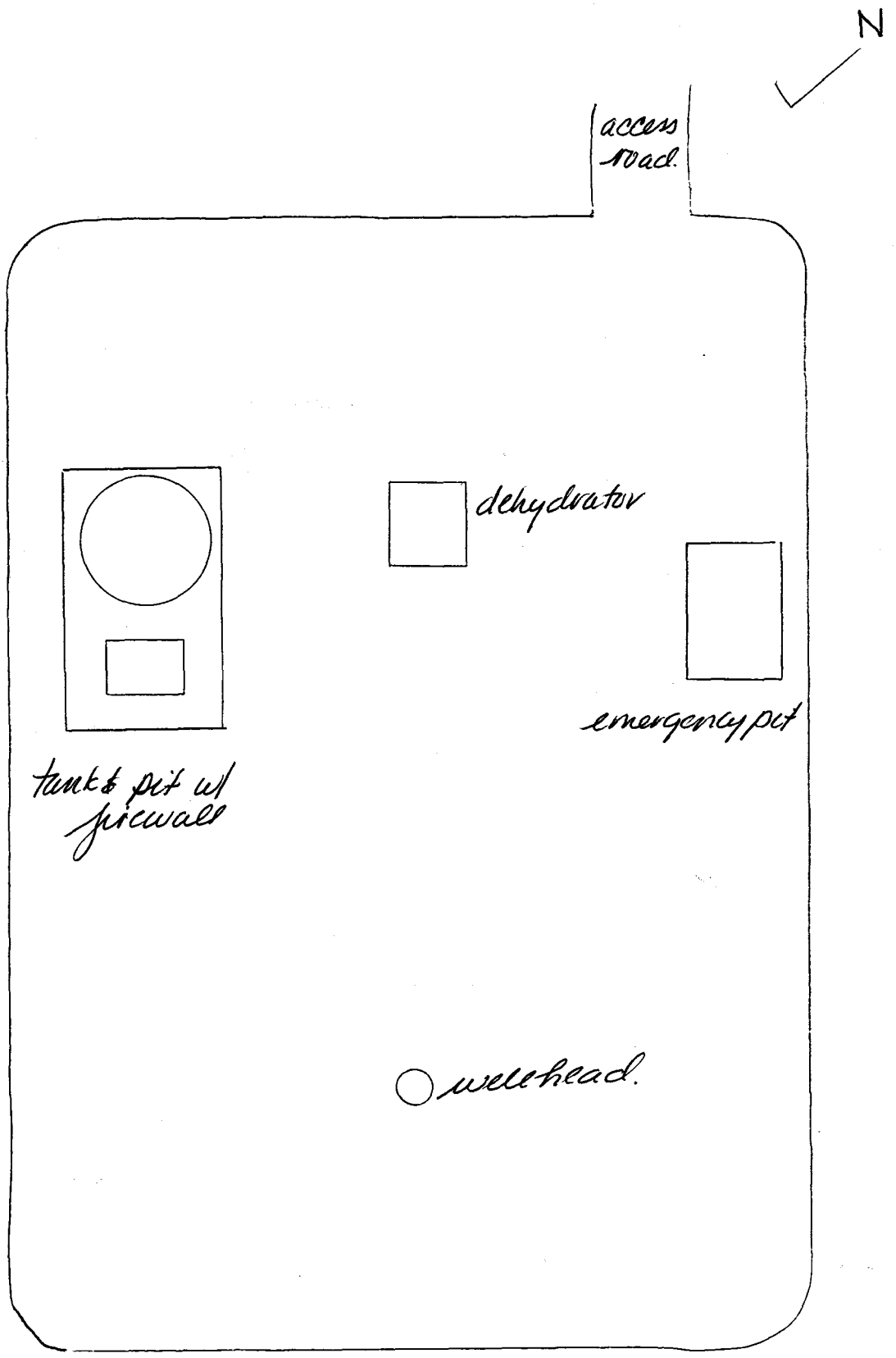
(This space for Federal or State office use)

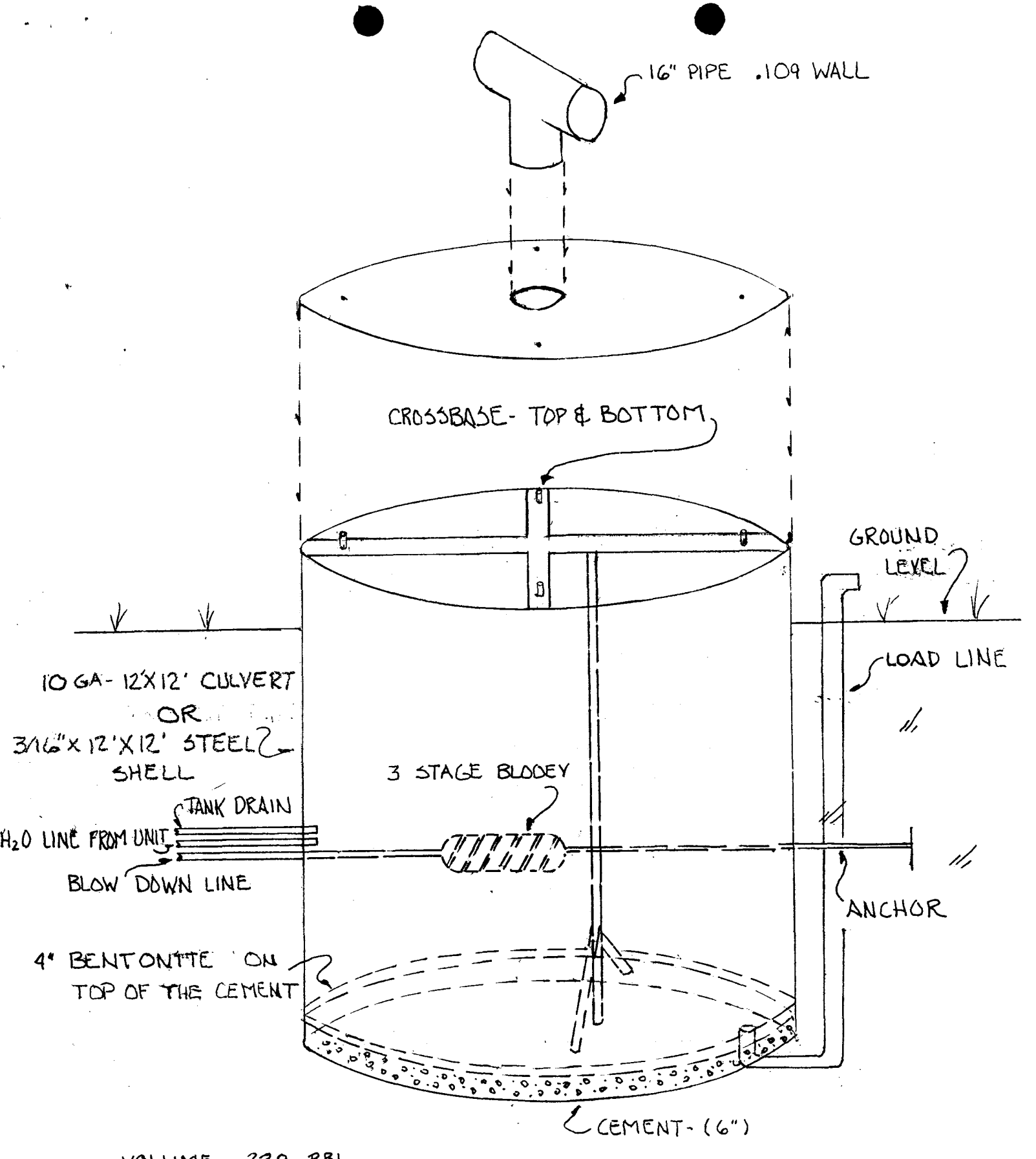
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Clay Basin Unit #22 | Sec 16, 3N, 24E | [redacted] 14 June 88





VOLUME = 228 BBL

ROCK SPRINGS GAS LABORATORY
WATER ANALYSIS REPORT

TO Mark Hackford / Cathy Flansburg

DATE 2/3/88

FIELD Clay Basin

ANALYST Tomich

WELL	Well #19 (Frontier)	Well #20 (Frontier)	Well #22 (Frontier)	Well #23 (Frontier)
pH	5.31	5.24	6.01	6.72
Resistivity				
Ohm meters _____ F				
CATIONS				
Sodium, Na	57 ppm	1 ppm	2 ppm	42 ppm
Calcium, Ca	14 ppm	6 ppm	9 ppm	86 ppm
Magnesium, Mg	3 ppm	4 ppm	2 ppm	23 ppm
Barium, Ba				
ANIONS				
Chloride, Cl	98 ppm	18 ppm	19 ppm	220 ppm
Sulfate, SO_4	0 ppm	0 ppm	0 ppm	0 ppm
Carbonate, CO_3	0 ppm	0 ppm	0 ppm	0 ppm
Bicarbonate, HCO_3	17 ppm	10 ppm	11 ppm	109 ppm
TOTAL DISSOLVED SOLID	200 ppm	48 ppm	43 ppm	560 ppm
Iron, Fe	5 ppm	3.2 ppm	2.9 ppm	244 ppm
Manganese, Mn				

REMARKS:

1.) Sampled 1-17-88.

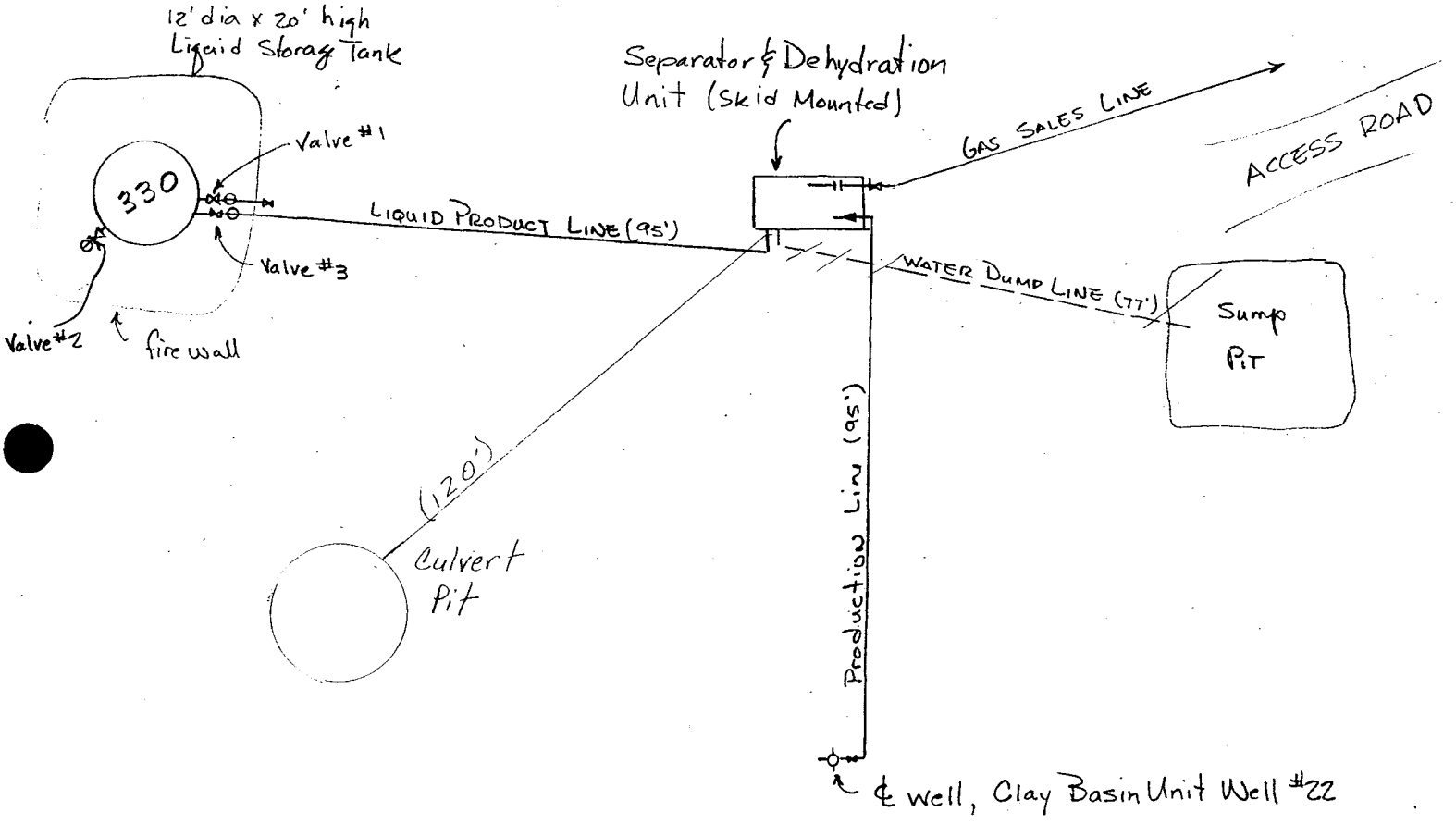
2.) Sampled 1-17-88.

3.) Sampled 1-17-88

4.) Sampled 1-16-88

WEXPRO COMPANY, OPERATOR
Clay Basin Unit Well No. 22
NW SE Sec. 16, T3N R24E
Daggett County, Utah
ML-807 (State Owned Lease)

Tank No. 330
400 barrel capacity



VALVE NO. 1 Sealed closed for production.
Open only during sales.

VALVE NO. 2 Sealed closed. Open only to drain BS&B

VALVE NO. 3 Sealed open for production.
Closed only during sales

LEGEND

GAS METER — INTERMITTENT WATER VAPOR LINE

CHOKE — SEAL

VALVE

FORM 8

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

JOHN JOOSTEN
WEXPRO COMPANY
PO BOX 11070
SALT LAKE CITY UT 84147

UTAH ACCOUNT NUMBER: N1070

REPORT PERIOD (MONTH/YEAR): 9 / 96

AMENDED REPORT [ ] **(Highlight Changes)**

Well Name / API Number / Entity / Location	Producing Zone	Well Status	Days Oper	Production Volumes OIL(BBL)	GAS(MCF)	WATER(BBL)
✓CLAY BASIN UNIT 14 4300915638 01025 03N 24E 20	FRTR					
✓CLAY BASIN UNIT 15 4300915639 01025 03N 24E 23	FRTR					
✓CLAY BASIN UNIT #16 4300930003 01025 03N 24E 25	FRTR					
✓CLAY BASIN UNIT #17 4300930004 01025 03N 24E 27	FRTR					
✓CLAY BASIN UNIT #18 4300930006 01025 03N 24E 23	FRTR					
✓CLAY BASIN UNIT #20 4300930007 01025 03N 24E 22	FRTR					
✓CLAY BASIN UNIT #19 4300930008 01025 03N 24E 17	FRTR					
✓CLAY BASIN UNIT #23 4300930009 01025 03N 24E 26	FRTR					
→ ✓CLAY BASIN UNIT #22 ← 4300930010 01025 03N 24E 16	FRTR			ML-807		
✓CLAY BASIN UNIT #61 4300930060 01025 03N 24E 20	FRTR					
✓CLAY BASIN UNIT #62 4300930061 01025 03N 24E 21	FRTR					
CARTER-LEVERTON STATE 1 4303710529 01031 33S 26E 32	ISMY					
PIUTE KNOLL #1 4303730097 01032 33S 25E 26	ISMY					
			TOTALS			

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____

Name and Signature: _____ Telephone Number: _____

(12/93)

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

Routing:	
1-~~LEC~~	6-~~LEC~~
2-~~GLH~~	7-KDR
3-~~DTS~~	8-~~SJ~~
4-~~VLD~~	9-FILE
5-~~RJF~~	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

~~XXX~~ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, **effective:** 4-26-84

TO: (new operator)	WEXPRO COMPANY	**FROM:** (old operator)	MOUNTAIN FUEL SUPPLY CO
(address)	PO BOX 11070	(address)	180 E 100 S
	SALT LAKE CITY UT 84147		SALT LAKE CITY UT 84139
Phone:	(801)530-2586	Phone:	(801)534-5267
Account no.	N1070	Account no.	N0680

WELL(S) attach additional page if needed: ***CLAY BASIN UNIT**

Name:	**SEE ATTACHED**	API:		Entity:		S		T		R		Lease:
Name:		API:		Entity:		S		T		R		Lease:
Name:		API:		Entity:		S		T		R		Lease:
Name:		API:		Entity:		S		T		R		Lease:
Name:		API:		Entity:		S		T		R		Lease:
Name:		API:		Entity:		S		T		R		Lease:
Name:		API:		Entity:		S		T		R		Lease:

OPERATOR CHANGE DOCUMENTATION

N/A 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). * See Comments.

N/A 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). * See Comments.

N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) _____ If yes, show company file number: _____.

Lec 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.

N/A 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. * See Comments.

N/A 6. **Cardex** file has been updated for each well listed above. * See Comments.

Lec 7. Well **file labels** have been updated for each well listed above. (11-6-96)

N/A 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. * See Comments.

Lec 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

OPERATOR CHANGE WORKSHEET (continued) - Initial each item when completed. Write N/A if item is not applicable.

ENTITY REVIEW

Lic 1. (r649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? (yes/no) _____ If entity assignments were changed, attach copies of Form 6, Entity Action Form.

N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

N/A/Lic 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.

___ 2. A **copy of this form** has been placed in the new and former operator's bond files.

___ 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

FILMING

VS 1. All attachments to this form have been **microfilmed**. Today's date: 12-30-96.

FILING

___ 1. **Copies** of all attachments to this form have been filed in each **well file**.

___ 2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

961106 DOGM Computer & Cardex updated 4/84.
Labels & well files being updated now; error caught by "Well Records".

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-807

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME: Clay Basin

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: Clay Basin Unit 22

2. NAME OF OPERATOR: Wexpro Company

9. API NUMBER: 43-009-30010

3. ADDRESS OF OPERATOR: P.O. Box 458 CITY Rock Springs STATE WY ZIP 82902

PHONE NUMBER: (307) 382-9791

10. FIELD AND POOL, OR WILDCAT: Clay Basin/Frontier

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2015' FSL 1823' FEL

COUNTY: Daggett

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 16 3N 24E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: _____	☐ CHANGE WELL STATUS	☑ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: _____
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well resumed production on December 6, 2007, after being off more than 90 days.

NAME (PLEASE PRINT) G.T. Nimmo TITLE Operations Manager

SIGNATURE G.T. Nimmo DATE 12/11/2007

(This space for State use only)

RECEIVED
DEC 14 2007
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

RECEIVED

JUN 0 6 2008

DIV. OF OIL, GAS & MINING

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-807

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME: Clay Basin

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: Clay Basin Unit 22

2. NAME OF OPERATOR: Wexpro Company

9. API NUMBER: 43-047-30010

3. ADDRESS OF OPERATOR: PO Box 458 CITY Rock Springs STATE WY ZIP 82902

PHONE NUMBER: (307) 382-9791

10. FIELD AND POOL, OR WILDCAT: Clay Basin/Frontier

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2015' FSL 1823' FEL

COUNTY: Daggett

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 16 3N 24E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 6/19/2008	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☑ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Water produced from the above well is being disposed of in the culvert pit as previously approved on 7/5/90. Excess production water will be hauled to the following State of Utah approved disposal sites:

R N Industries Sec 4-2S-2W - Bluebell
LaPoint Recycle & Storage Sec. 12-5S-19E - LaPoint
Dalbo, Inc Sec. 2-6S-20E - Vernal

All excess produced water will be hauled by tank truck over Unit, County and State roads.

COPY SENT TO OPERATOR
Date: 6·12·2008
Initials: KS

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 06-11-08
By:

NAME (PLEASE PRINT) G.T. Nimmo TITLE Operations Manager

SIGNATURE G.T. Nimmo DATE 6/3/2008

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:	ML-807
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	N/A
7. UNIT or CA AGREEMENT NAME:	Clay Basin
1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER	8. WELL NAME and NUMBER: Clay Basin Unit 22
2. NAME OF OPERATOR: Wexpro Company	9. API NUMBER: 4300930010
3. ADDRESS OF OPERATOR: P.O. Box 458 CITY Rock Springs STATE WY ZIP 82902 / PHONE NUMBER: (307) 922-5600	10. FIELD AND POOL, OR WILDCAT: Clay Basin/Frontier

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2015' FSL 1823' FEL — COUNTY: Daggett

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 16 3N 24E — STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: _____	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Site Security Diagram
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

In accordance with Onshore Order No. 3, Site Security Regulations, submitted herewith is a site facilities diagram for the above well.
This site facility diagram is part of the Clay Basin Field Unit Plan. The Site Security Plan may be reviewed at the Wexpro Company, Rock Springs Field Office, Monday through Friday, 8:00 a.m. to 4:00 p.m.

NAME (PLEASE PRINT) Paul Jibson — TITLE Associate Permit Agent

SIGNATURE Paul Jibson — DATE 6/2/2009

(This space for State use only)

RECEIVED
JUN 04 2009
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

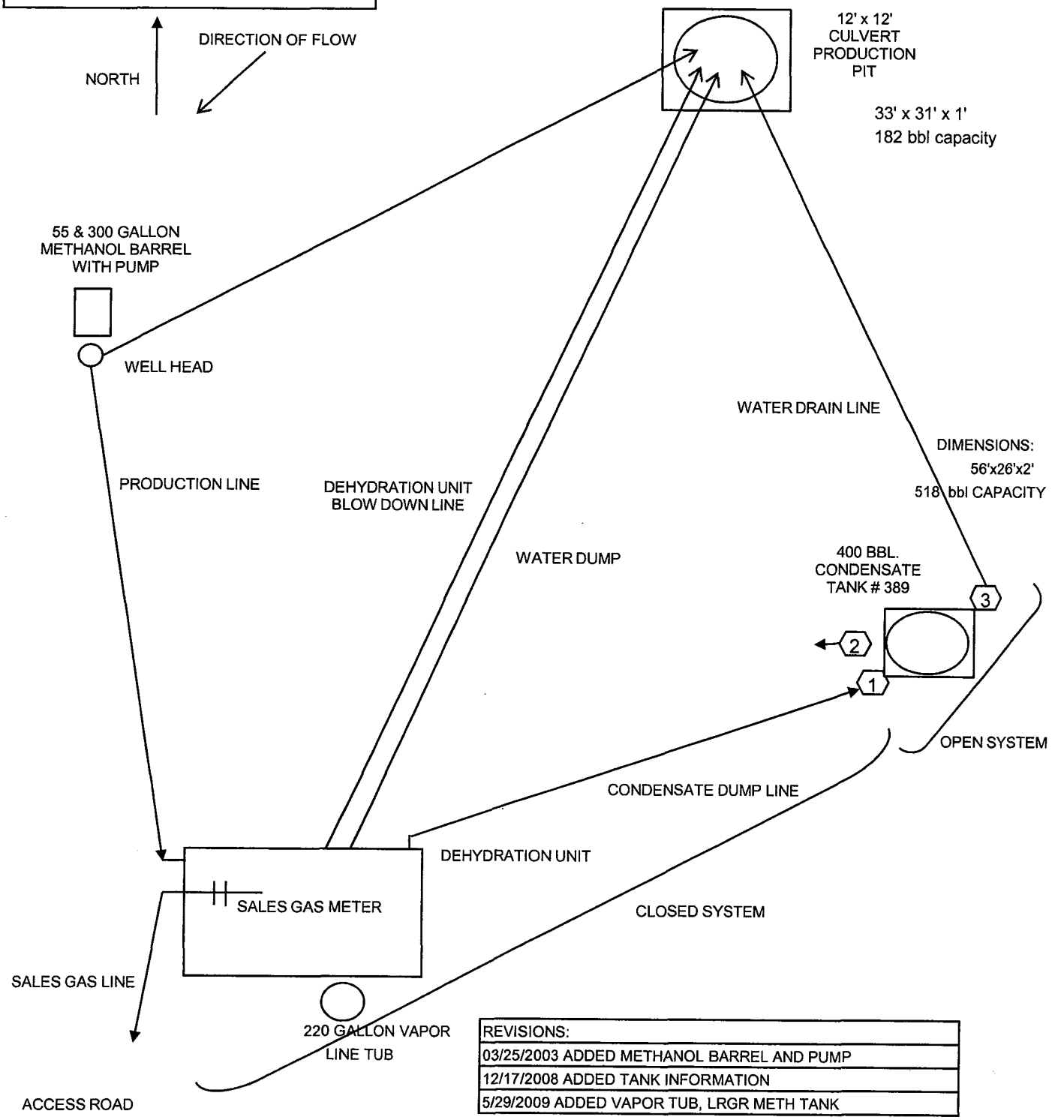
WEXPRO COMPANY
P.O. BOX 458
ROCK SPRINGS, WY 82902

CLAY BASIN UNIT WELL 22
NWSE 16-3N-24E
LEASE NO. ML-807
UNIT NO. 892000323B
DAGGET COUNTY, UTAH

NOTE: THIS LEASE FALLS UNDER THE SITE & SECURITY PLAN ESTABLISHED BY WEXPRO COMPANY. THE PLAN CAN BE REVIEWED AT THE WEXPRO OFFICE IN ROCK SPRINGS WYOMING WEEKDAYS BETWEEN 7:00 AM AND 5:00 PM

VALVE LEGEND

TANK # 389
VALVE # 1 -- OPEN DURING PRODUCTION, SEALED CLOSED DURING SALES
VALVE # 2 -- OPEN DURING SALES, SEALED CLOSED DURING PRODUCTION
VALVE # 3 -- OPEN ONLY TO DRAIN WATER, SEALED CLOSED DURING PRODUCTION



REVISIONS:
03/25/2003 ADDED METHANOL BARREL AND PUMP
12/17/2008 ADDED TANK INFORMATION
5/29/2009 ADDED VAPOR TUB, LRGR METH TANK

API Well No: 43009300100000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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5.LEASE DESIGNATION AND SERIAL NUMBER: ML-807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: CLAY BASIN

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: CLAY BASIN UNIT 22

2. NAME OF OPERATOR: WEXPRO COMPANY

9. API NUMBER: 43009300100000

3. ADDRESS OF OPERATOR: P.O. Box 458 , Rock Springs, WY, 82902

PHONE NUMBER: 307 922-5612 Ext

9. FIELD and POOL or WILDCAT: CLAY BASIN

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2015 FSL 1823 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 16 Township: 03.0N Range: 24.0E Meridian: S

COUNTY: DAGGETT

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 11/6/2009	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	✓ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Wexpro Company and Questar Gas Management intend to upgrade the existing gas metering equipment. The upgrade will consist of the installation of towers and antennas for radio communications. The Rohn tower will be approximately 20 feet high. The cement base will be buried. The base is 2 feet in diameter and 3 feet in height. The Rohn tower will be used to mount the new flow computer and communication equipment needed to communicate volume data from the well sites to a central SCADA computer located at Red Wash. Questar Gas Management will also be replacing the existing EFM and installing a Fisher FB 107, Fisher 205P MVS and a PGI Temperature Element and any other associated equipment. Please see attached diagrams for placement of the Rohn tower and Specification sheets.

Approved by the Utah Division of Oil, Gas and Mining

Date: November 03, 2009

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Paul Jibson	307 922-5647	Associate Permit Agent
SIGNATURE N/A		**DATE** 11/2/2009

RECEIVED November 02, 2009

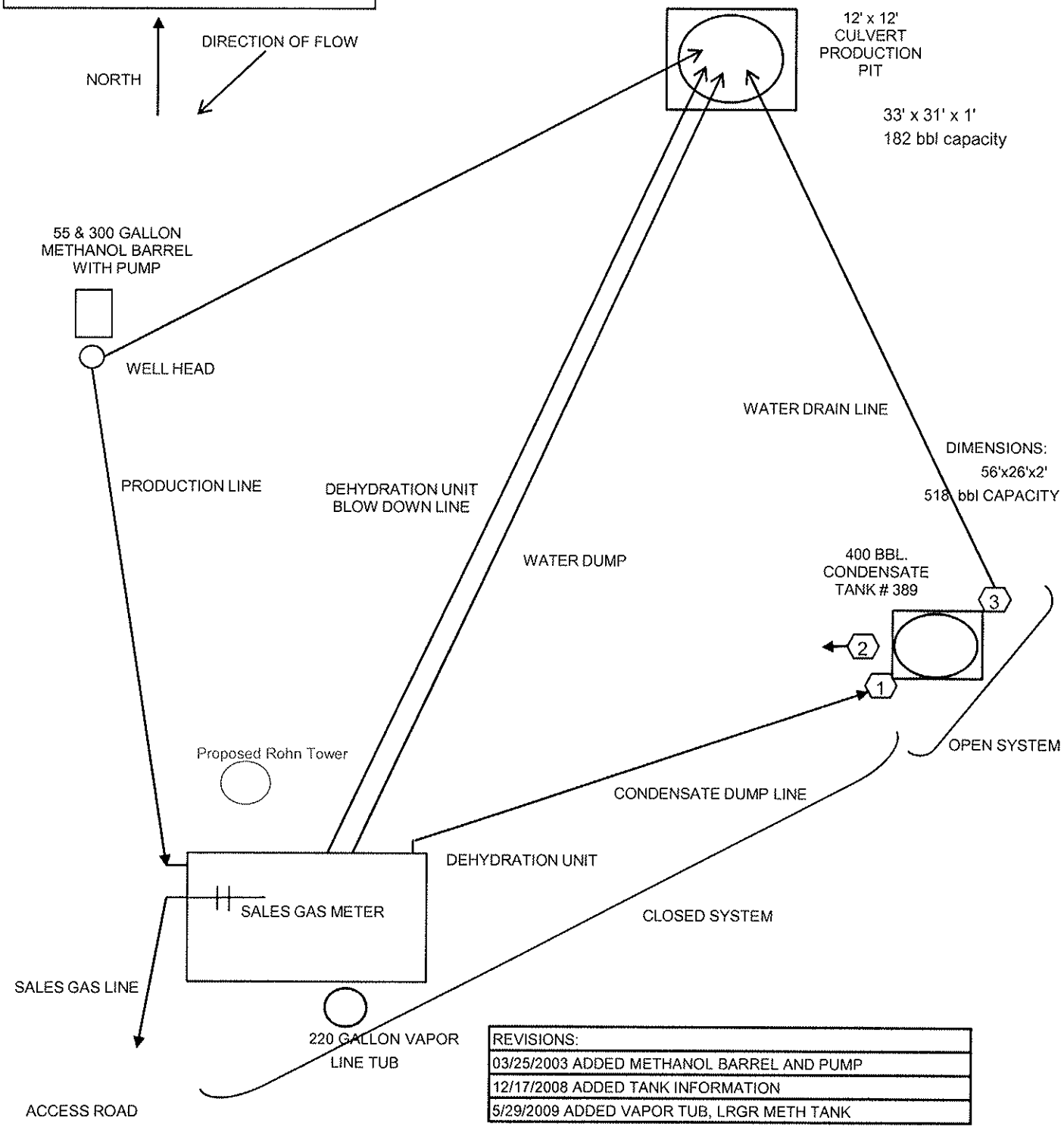
WEXPRO COMPANY
P.O. BOX 458
ROCK SPRINGS, WY 82902

CLAY BASIN UNIT WELL 22
NWSE 16-3N-24E
LEASE NO. ML-807
UNIT NO. 892000323B
DAGGET COUNTY, UTAH

NOTE: THIS LEASE FALLS UNDER THE SITE & SECURITY PLAN ESTABLISHED BY WEXPRO COMPANY. THE PLAN CAN BE REVIEWED AT THE WEXPRO OFFICE IN ROCK SPRINGS WYOMING WEEKDAYS BETWEEN 7:00 AM AND 5:00 PM

VALVE LEGEND

TANK # 389
VALVE # 1 -- OPEN DURING PRODUCTION, SEALED CLOSED DURING SALES
VALVE # 2 -- OPEN DURING SALES, SEALED CLOSED DURING PRODUCTION
VALVE # 3 -- OPEN ONLY TO DRAIN WATER, SEALED CLOSED DURING PRODUCTION



REVISIONS:
03/25/2003 ADDED METHANOL BARREL AND PUMP
12/17/2008 ADDED TANK INFORMATION
5/29/2009 ADDED VAPOR TUB, LRGR METH TANK

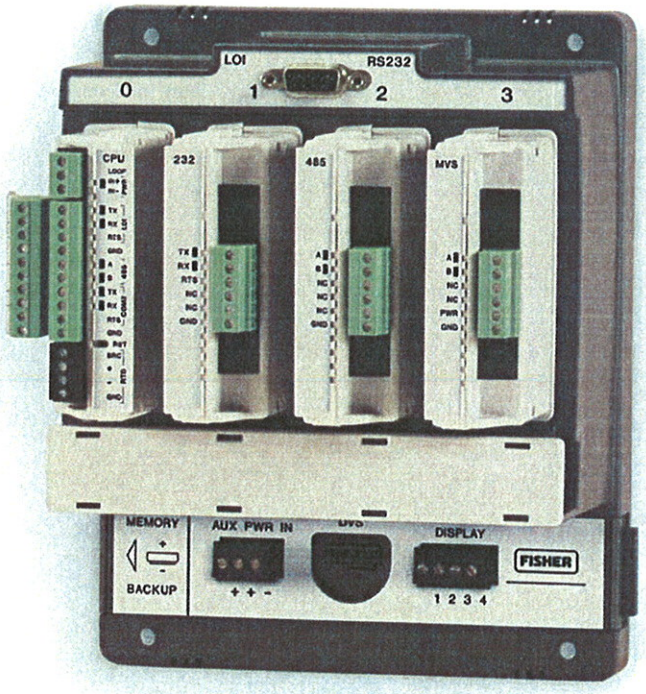
RECEIVED November 02, 2009

FloBoss™ 107 Flow Manager.

The FloBoss™ 107 Flow Manager introduces a new technology platform to the FloBoss family of flow computers that raises the bar for modularity, versatility, performance, and ease of use. Whether you need a single or multi-run flow computer or few or many I/O points, the new FloBoss 107 can accommodate your needs. The FloBoss 107 is the ideal measurement solution for many natural gas applications. These include, but are not limited to:

- Custody Transfer
- Wellhead Measurement and Control
- Well Injection Pressure
- Compressor Fuel Gas
- Industrial Gas Usage
- Commercial Gas Usage

The new FloBoss 107 offers you benefits that research has shown flow computer users request. You also get all of the tried and true features of previous FloBoss units such as accurate AGA calculations, data archival, broad communications support, low power consumption, PID loop control, FST control, and operation over extreme temperatures.



FloBoss 107 Base Unit

API/AGA/ISO Compliant Flow Measurement. The FloBoss 107 maintains API Chapter 21.1 compliant historical archives for measured and calculated values, as well as events and alarms. The firmware has the capability to perform AGA3 orifice flow calculations or AGA7 pulse flow calculations using AGA8 compressibility. It also performs ISO 5167 flow calculations. Other gas flow or properties calculations can be implemented using User C programs.

One to Four Meter Runs. The FloBoss 107 features a built-in dual-variable sensor (DVS) port and RTD input for handling a single meter run. For multiple runs, an optional multi-variable sensor (MVS) module supports up to four remote MVS units.

Scalable and Configurable I/O. You can add a configurable I/O board to the CPU module and up to three configurable I/O modules to the base FloBoss 107. For even more capacity, add an expansion rack to house up to three additional I/O modules.

Local or Host Operation. The FloBoss 107 is configured and operated on-site using our Windows® based ROCLINK™ 800 Configuration Software. The FloBoss 107 can also be configured and operated from a computer running popular host software packages. Modbus ASCII and RTU slave or host protocols, as well as native ROC protocol, are supported.

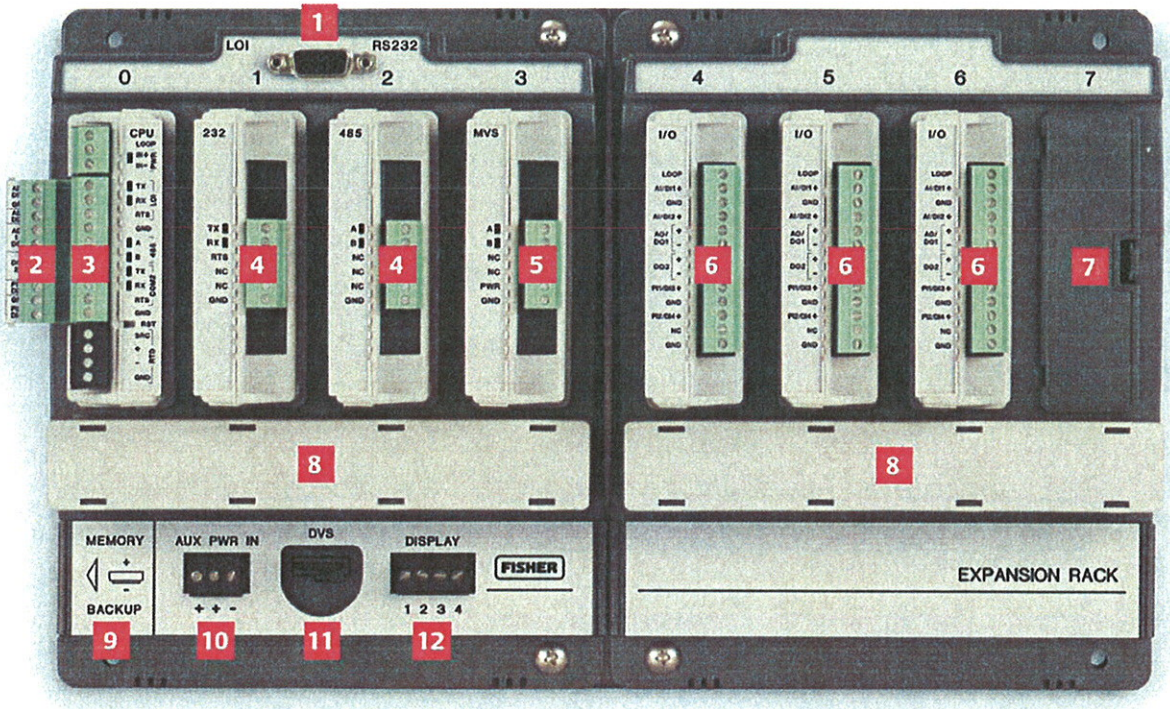
More Communication Choices. The FloBoss 107 comes standard with 3 ports: local operator interface, RS-232, and RS-485. One additional port is supported using an expansion communication module.

Built-in Control Capability. The FloBoss 107 can perform PID control on 8 loops using analog or discrete outputs. A wide range of control problems can be solved easily and quickly with outstanding results. It can also perform logic and sequencing control by means of Function Sequence Tables (FSTs).

Remote Automation Solutions
Phone (641) 754-3449 Toll Free (800) 807-0730 (US & Canada only)
FAX (641) 754-3630
Website: www.EmersonProcess.com/flow

EMERSON.
Process Management

RECEIVED November 02, 2009



Base unit (left) provides the backplane, module slots, ports, and electrical interconnections for the FloBoss 107. Dimensions are 204 mm H by 153 mm W by 140 mm D (8 in. H by 6 in. W by 5.5 in. D). Expansion rack (right) plugs into base unit and provides backplane and slots for additional modules. (Same dimensions as base unit).

1 Local operator interface port (RS-232) communicates to a laptop or similar PC device for local configuration and data retreival.

2 I/O card is available for the CPU module. Five of the six I/O points are configurable by type (AI/DI, AI/DI, AO/DO, DI/PI, DI/PI) and the sixth is a DO.

3 CPU module contains the main processing unit, memory, operational firmware, RS-232 port, RS-485 port, and RTD input.

4 Communication modules are available for a second RS-232 port or RS-485 port.

5 MVS module supports up to six multi-variable sensor units for differential pressure flow measurement. One MVS module can be used in either slot 4 of the base unit or expansion rack.

6 I/O modules provide six I/O points *(same as I/O card)*. Up to six I/O modules can be plugged into the FloBoss 107. 24 Vdc loop power is provided.

7 Module slots accommodate I/O and communication modules and are protected by removable covers when not used.

8 Covered wiring tray neatly routes field wiring to and from modules.

9 Battery compartment uses lithium battery to backup RAM in the CPU.

10 Input power range for the FloBoss 107 and I/O is 8 to 30 Vdc.

11 DVS port provides a serial data link to a dual-variable sensor (DVS) unit.

12 Display port connects a keypad / display unit to the FloBoss 107. Supports ROC and Modbus slave protocols.

D351406X012 / Printed in USA / 5M / 12-06

ISO 9001:2000

Certificate No. 004372
Certificate No. 005912

MVS205 Multi-Variable Sensor

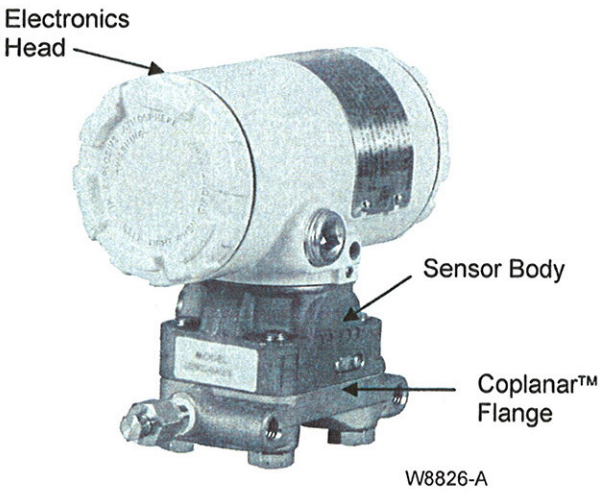
The MVS205 Multi-Variable Sensor (version 1.12 or greater) provides static pressure, differential pressure, and process temperature inputs directly to a ROC 300/800 Series Remote Operations Controller or FloBoss™ 407/500 Series Flow Manager. The inputs from an MVS sensor are used in performing differential pressure type calculations. The MVS205 typically operates as a remote unit that communicates via a serial format.

FloBoss 407 units may use a remote or integral MVS205 sensor. ROC300-Series controllers must be equipped with a Remote MVS Interface (CMA8H). FloBoss 500-Series units must be equipped with a Remote MVS Interface (CR1).

Variables

Functionally, the MVS is a sensor device that measures three flow-related variables simultaneously: differential pressure, static pressure, and temperature. These variables are continuously available to the FloBoss or ROC unit that polls the MVS.

An external three or four-wire RTD is used to sense the process temperature. **The RTD sensor is connected directly to the interface circuit board** in the MVS sensor housing. User-supplied RTD field wiring is required for the connection.



MVS205 Multi-Variable Sensor

Transducer and Interface Circuit

The MVS consists of a transducer and an interface circuit. The transducer, contained in the sensor body, uses capacitance-cell technology to sense differential pressure and piezoresistive technology to sense the static (absolute or gauge) pressure.

The transducer electronics convert the pressure variables directly into a digital format, allowing accurate correction and compensation. The raw temperature is converted by the interface board into digital format. A microprocessor linearizes and corrects the raw pressure signals (from the sensor) using characterization data stored in non-volatile memory.

The interface circuit allows the MVS to connect to and communicate with a ROC or FloBoss using a serial EIA-485 (RS-485) connection. In a Remote MVS, this interface circuit board is enclosed in an explosion-proof electronics head.

Accuracy

Two versions of the MVS sensor are available: MVS205P with reference accuracy of 0.075% and MVS205E with reference accuracy of 0.10%.

Mounting

Attached to the bottom of the sensor body is a Coplanar™ flange. This flange, which provides drain/vent valves, allows the MVS to be mounted on a pipestand, on a wall or panel, or on an integral orifice assembly or manifold valve.

Approvals

A list of North American approvals can be found in the Specifications table on page 2. For information on the European ATEX approved version, please refer to Specification Sheet 2.5:MVSCE.

D301079X012

Specifications

DIFFERENTIAL PRESSURE INPUT

Range: 0 to 6.22 kPa (0 to 25" H_2O),
0 to 62.2 kPa (0 to 250" H_2O), or
0 to 248.8 kPa (0 to 1000" H_2O).

Reference Accuracy:
±0.075% of URL (upper range limit) (for MVS205P)
±0.10% of URL (for MVS205E).
Includes linearity, hysteresis, and repeatability effects for spans up to 10:1 turndown.
Stability: ±0.1% of URL for 12 months.
Over Pressure Limit: 250 bar (3626 psi) Applied on either or both sides without damage to the sensor.

STATIC PRESSURE INPUT

Range: Either Absolute or Gauge:
0 to 5516 kPa (0 to 800 psia/psig)
0 to 25,000 kPa (0 to 3626 psia/psig)

Reference Accuracy:
±0.075% of URL (for MVS205P)
±0.10% of URL (for MVS205E).
Includes linearity, hysteresis, and repeatability effects) for spans up to 6:1 turndown.
Stability: ±0.1% of URL for 12 months.
Over Pressure Limit: Same as URL.

PROCESS TEMPERATURE INPUT (MVS205 REMOTE ONLY)

Type: For 3 or 4-wire platinum 100-ohm RTD (conforming to IEC 751 Class B), with $\alpha = 0.00385$.
Range: -40 to 400°C (-40 to 752°F).
Reference Accuracy: ±0.28°C (±0.5°F), exclusive of RTD sensor error. Specification includes linearity, hysteresis, and repeatability effects.
Excitation Current: 1.24 mA.

OUTPUT (MVS205 REMOTE ONLY)

EIA-485 (RS-485) asynchronous serial communication using Modbus protocol for up to 605 m (2000 ft) distance.

POWER

Input at 0 to 75°C: 8 to 30 V dc, 245 mW average.
Input at -40 to 0°C: 8.5 to 30 V dc, 245 mW average.
Supplied by ROC, FloBoss, or Remote MVS Interface.

WEIGHT

Including head, 3.0 kg (6.7 lb).

ENVIRONMENTAL

Operating Temperature: -40 to 75°C (-40 to 167°F).
Storage Temperature: -50 to 100°C (-58 to 230°F).
Operating Humidity: 0 to 99%, non-condensing.

DIMENSIONS

147 mm H by 163 mm W by 84 mm D (5.8 in. H by 6.4 in. W by 3.3 in. D).

VIBRATION EFFECT

Sensor outputs shall not shift more than +0.1% of upper range limit per g from 5 to 2000 Hz in any axis when tested per IEC 770, Section 6.2.14.

CONSTRUCTION

Sensor Body and Coplanar Flange: 316 SST.
Wetted Parts: 316 SST is standard; Hastelloy C (NACE compliant) is available. Wetted O-rings are glass-filled TFE.
Electronics Head (MVS205 Remote): Urethane-painted die-cast aluminum alloy, rated Type 4X.

MOUNTING (MVS205 REMOTE ONLY)

Pipestand: Mounts on 50 mm (2 in.) pipe with U-bolt and optional flange bracket.
Wall/panel: Mounts with optional flange bracket, bolted on 71 mm (2.8 in.) centers.

CONNECTIONS

Conduit: Head has two 1/2-inch NPT connections.
Process: 1/4-18 NPT on 2-1/8 inch centers.

APPROVALS (MVS205 REMOTE ONLY)

Evaluated per the Following Standards:
CSA C22.2 No. 30.
CSA C22.2 No. 213.
UL 1203, UL 1604.
Certified by CSA as: MVS205R Models RSE or RSP Series.
Product Markings for Hazardous Locations:
Class I, Division 1, Groups C and D.
Class I, Division 2, Groups A, B, C, and D, T5 (T_{amb}=70°C), T4 (T_{amb}=75°C).
Approved by Industry Canada for use with approved flow computers. Approved as MVS205R Series Remote Sensors (Measurement Canada approval # AG-0412).
Approved by the Alberta Boilers Safety Association: Approval # 0F0792.2

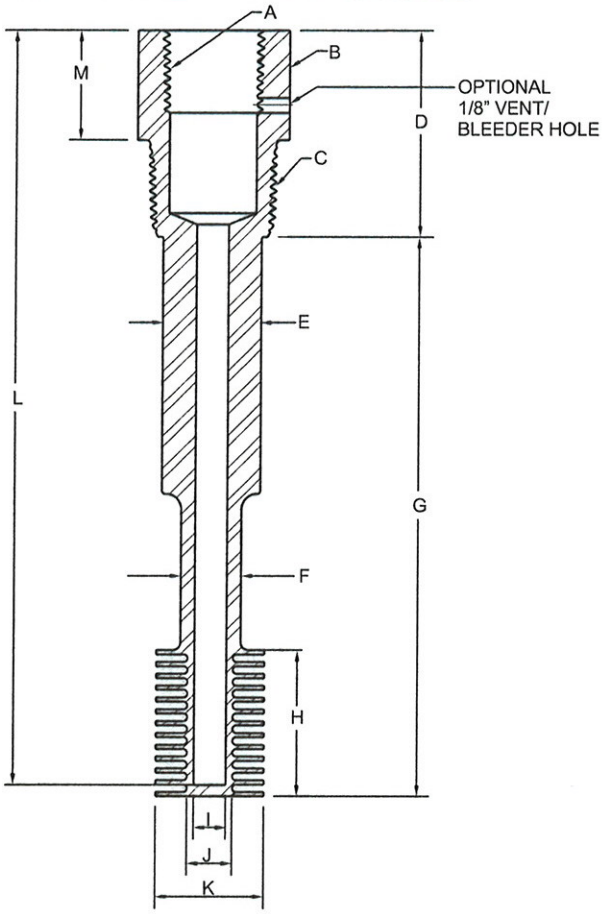
Emerson Process Management
Flow Computer Division
Marshalltown, IA 50158 U.S.A.
Houston, TX 77041 U.S.A.
Pickering, North Yorkshire UK Y018 7JA

EMERSON
Process Management

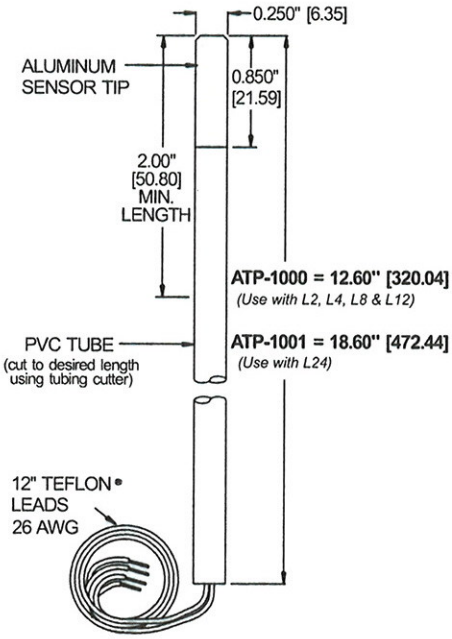
RECEIVED November 02, 2009

ThermoSync Specifications

THERMOSYNC MODEL NO. DIMENSIONS



PROBE



ATP-1000 & ATP-1001 Probe Specifications:

Type:	*4-Wire Platinum Wire-Wound RTD Element*
Resistance:	*100 Ohms at 0°C (IEC 751)*
Alpha Coefficient:	*.00385*
Accuracy:	*±0.05°C*
Temp. Range:	*-40°C to +60°C*
	-40°F to +140°F

Calibration/Accuracy Certification Service Available.

			PROCESS CONN.										
	A	B	C	D	E	F	G	H	I	J	K	L	M
Part Number													
TAN-12C0-L2	1/2" NPT	1.25"	1/2" NPT	1.69"	0.633	.495"	2.22"	1.20"	260°	.37"	.645"	3.88"	90°
TAN-12C0-L4	1/2" NPT	1.25"	1/2" NPT	1.69"	0.633	.495"	2.96"	1.20"	260°	.37"	.645"	4.75"	90°
TAN-12C0-L8	1/2" NPT	1.25"	1/2" NPT	1.69"	0.633	.495"	4.59"	1.20"	260°	.37"	.645"	6.37"	90°
TAN-12C0-L12	1/2" NPT	1.25"	1/2" NPT	1.69"	0.633	N/A	6.66"	1.20"	260°	.37"	.645"	8.45"	90°
TAN-12C0-L24	1/2" NPT	1.25"	1/2" NPT	1.69"	0.633	N/A	9.89"	1.20"	260°	.37"	.645"	11.67"	90°
TAN-34C0-L2	1/2" NPT	1.25"	3/4" NPT	1.69"	0.808	.495"	2.22"	1.20"	260°	.37"	.85"	3.82"	90°
TAN-34C0-L4	1/2" NPT	1.25"	3/4" NPT	1.69"	0.808	.495"	2.96"	1.20"	260°	.37"	.85"	4.56"	90°
TAN-34C0-L8	1/2" NPT	1.25"	3/4" NPT	1.69"	0.808	.495"	4.59"	1.20"	260°	.37"	.85"	6.20"	90°
TAN-34C0-L12	1/2" NPT	1.25"	3/4" NPT	1.69"	0.808	N/A	6.66"	1.20"	260°	.37"	.85"	8.28"	90°
TAN-34C0-L24	1/2" NPT	1.25"	3/4" NPT	1.69"	0.808	N/A	9.89"	1.20"	260°	.37"	.85"	11.49"	90°
TAN-10C0-L4	1/2" NPT	1.375"	1" NPT	1.69"	0.808	.495"	2.96"	1.20"	260°	.37"	.85"	4.75"	90°
TAN-10C0-L8	1/2" NPT	1.375"	1" NPT	1.69"	0.808	.495"	4.59"	1.20"	260°	.37"	.85"	6.37"	90°
TAN-10C0-L12	1/2" NPT	1.375"	1" NPT	1.69"	0.808	N/A	6.66"	1.20"	260°	.37"	.85"	8.45"	90°
TAN-10C0-L24	1/2" NPT	1.375"	1" NPT	1.69"	0.808	N/A	9.89"	1.20"	260°	.37"	.85"	11.67"	90°

All Thermowells:

Material: 316L SS
Press/Temp: 4900 PSI Max @ 330° F
Flow: 100 FPS (L2, L4, L8, L12) or 50 FPS (L24) max in 1000 PSI Natural Gas
Optional Vent/Bleeder Hole Available
Additional Plug & Chain Assembly Available

NOTE: Use a thermal coupling paste or fluid to couple the probe to the well ONLY in the lower .5 inches of the well. DO NOT fill the well with thermal coupling fluid. Spring load the probe to contact the bottom of the well.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: ML-807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: CLAY BASIN

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: CLAY BASIN UNIT 22

2. NAME OF OPERATOR: WEXPRO COMPANY

9. API NUMBER: 43009300100000

3. ADDRESS OF OPERATOR: P.O. Box 458 , Rock Springs, WY, 82902

PHONE NUMBER: 307 922-5612 Ext

9. FIELD and POOL or WILDCAT: CLAY BASIN

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2015 FSL 1823 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 16 Township: 03.0N Range: 24.0E Meridian: S

COUNTY: DAGGETT

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☑ SUBSEQUENT REPORT Date of Work Completion: 10/17/2012	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☑ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well Resumed Production on October 17, 2012 at 11:00 AM, after being off for more than 90 days.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
October 19, 2012

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Paul Jibson	307 352-7561	Permit Agent
SIGNATURE		**DATE**
N/A		10/18/2012

RECEIVED: Oct. 18, 2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: ML-807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: CLAY BASIN

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: CLAY BASIN UNIT 22

2. NAME OF OPERATOR: WEXPRO COMPANY

9. API NUMBER: 43009300100000

3. ADDRESS OF OPERATOR: P.O. Box 458 , Rock Springs, WY, 82902

PHONE NUMBER: 307 922-5612 Ext

9. FIELD and POOL or WILDCAT: CLAY BASIN

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2015 FSL 1823 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 16 Township: 03.0N Range: 24.0E Meridian: S

COUNTY: DAGGETT

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 10/17/2012	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Tank Install

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Wexpro Company requests approval to install a 200 bbl blow down tank at the above mentioned well location. The tank will be located on the existing location, no new surface disturbance will be required. Upon completion of the tank installation an updated site facility diagram will be submitted to the Vernal BLM. After the blow down tank is in operation, the existing production pit will have soil samples taken and analyzed. Upon completion of soil sample analysis, a reclamation plan will be submitted to close the production pit.

Approved by the Utah Division of Oil, Gas and Mining

Date: October 26, 2012

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Paul Jibson	307 352-7561	Permit Agent
SIGNATURE N/A		**DATE** 10/12/2012

RECEIVED: Oct. 12, 2012

Sundry Number: 34851 API Well Number: 43009300100000

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
ML-807

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:
CLAY BASIN

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER:
CLAY BASIN UNIT 22

2. NAME OF OPERATOR:
WEXPRO COMPANY

9. API NUMBER:
43009300100000

3. ADDRESS OF OPERATOR:
P.O. Box 458 , Rock Springs, WY, 82902

PHONE NUMBER:
307 922-5612 Ext

9. FIELD and POOL or WILDCAT:
CLAY BASIN

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2015 FSL 1823 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSE Section: 16 Township: 03.0N Range: 24.0E Meridian: S

COUNTY:
DAGGETT

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 3/15/2013	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Production Equipment

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Wexpro Company, requests approval to upgrade the existing production equipment on the above mentioned well location. The dehy will be removed and replaced with a ProPack. Also, a new meter run and meter building will be installed. All new equipment will be installed on existing disturbance and there will be no new additional surface disturbance. The new equipment will be painted the approved BLM color to match the existing production equipment on location. Upon completion of the new production equipment installation an updated Site Facility Diagram will be submitted to the Vernal BLM Field Office.

Accepted by the Utah Division of Oil, Gas and Mining

Date: February 25, 2013

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Paul Jibson	307 352-7561	Permit Agent
SIGNATURE		**DATE**
N/A		2/20/2013

RECEIVED: Feb. 20, 2013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: ML-807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: CLAY BASIN

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: CLAY BASIN UNIT 22

2. NAME OF OPERATOR: WEXPRO COMPANY

9. API NUMBER: 43009300100000

3. ADDRESS OF OPERATOR: P.O. Box 458 , Rock Springs, WY, 82902

PHONE NUMBER: 307 922-5612 Ext

9. FIELD and POOL or WILDCAT: CLAY BASIN

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2015 FSL 1823 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 16 Township: 03.0N Range: 24.0E Meridian: S

COUNTY: DAGGETT

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☑ SUBSEQUENT REPORT Date of Work Completion: 12/23/2013	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☑ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well Resumed Production on December 23, 2013, after being off for more than 90 days.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
January 03, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Paul Jibson	307 352-7561	Permit Agent
SIGNATURE		**DATE**
N/A		12/26/2013

RECEIVED: Dec. 26, 2013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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5.LEASE DESIGNATION AND SERIAL NUMBER: ML-807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: CLAY BASIN

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: CLAY BASIN UNIT 22

2. NAME OF OPERATOR: WEXPRO COMPANY

9. API NUMBER: 43009300100000

3. ADDRESS OF OPERATOR: P.O. Box 458 , Rock Springs, WY, 82902

PHONE NUMBER: 307 922-5612 Ext

9. FIELD and POOL or WILDCAT: CLAY BASIN

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2015 FSL 1823 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 16 Township: 03.0N Range: 24.0E Meridian: S

COUNTY: DAGGETT

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☑ SUBSEQUENT REPORT Date of Work Completion: 10/25/2014	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☑ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well resumed production on October 25, 2014; after being off more than 90 days.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
October 28, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Paul Jibson	307 352-7561	Permit Agent
SIGNATURE		**DATE**
N/A		10/28/2014

RECEIVED: Oct. 28, 2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: ML-807

SUNDRY NOTICES AND REPORTS ON WELLS

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: CLAY BASIN

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: CLAY BASIN UNIT 22

2. NAME OF OPERATOR: WEXPRO COMPANY

9. API NUMBER: 43009300100000

3. ADDRESS OF OPERATOR: P.O. Box 458 , Rock Springs, WY, 82902

PHONE NUMBER: 307 922-5612 Ext

9. FIELD and POOL or WILDCAT: CLAY BASIN

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2015 FSL 1823 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 16 Township: 03.0N Range: 24.0E Meridian: S

COUNTY: DAGGETT

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☑ SUBSEQUENT REPORT Date of Work Completion: 10/30/2015	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☑ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well resumed production on October 30, 2015 after being off more than 90 days.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
November 06, 2015

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Tammy Fredrickson	307 352-7514	Senior Permit Agent
SIGNATURE N/A		**DATE** 11/5/2015

RECEIVED: Nov. 05, 2015